

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

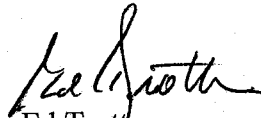
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 970-12
NE/SW, SEC. 12, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

OCT 08 2004

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2090' FSL, 2322' FWL**
At proposed prod. Zone

637439X NE/SW 40.049087
4434239Y -109.388807

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 970-12

9. API Well No.

43-047-36000

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 12, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

17.71 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **2090'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9425'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4825.8 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

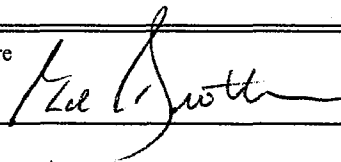
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

October 6, 2004

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

10-14-04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action Is Necessary**

RECEIVED

OCT 08 2004

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

1977 Brass Cap
0.7' High, Steel
Post

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.5' High

N00°32'18"W - 2650.50' (Meas.)

(NAD 27)
LATITUDE = 40°02'56.64" (40.049067)
LONGITUDE = 109°23'19.33" (109.388703)

Well location, CWU #970-12, located as shown
in the NE 1/4 SW 1/4 of Section 12, T9S,
R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION
35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Brass Cap

12

1977 Brass Cap
0.5' High, Post

2322'

CWU #970-12
Elev. Graded Ground = 4826'

N00°05'10"W - 2631.47' (Meas.)

N00°02'37"E
2637.97' (Meas.)

N00°08'14"E - 2641.32' (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

2090'

R
22
E

1977 Brass
Cap 0.5' High,
Loose Stones

1977 Brass
Cap 1.0' High,
Steel Post,
Pile of Stones

S89°59'01"W
2650.82' (Meas.)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

S 1/4 Cor.
Sec. 11
Brass Cap

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor. Sec. 14
Brass Cap

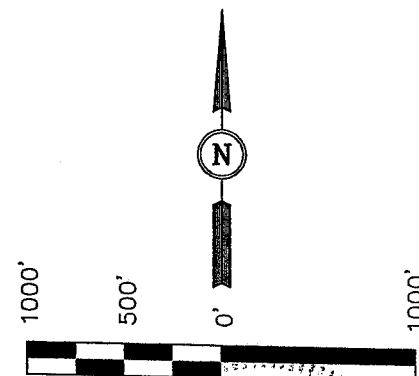
LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
SCALE (435) 789-1017

1" = 1000'	DATE SURVEYED: 08-02-04	DATE DRAWN: 08-11-04
PARTY G.S. W.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 970-12 NE/SW, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,854'
North Horn	6,803'
Island	7,175'
KMV Price River	7,393'
KMV Price River Middle	8,085'
KMV Price River Lower	8,845'
Sego	9,324'

EST. TD: 9,425'

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole – 3000 PSIG
Production Hole – 3000 PSIG
BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9,425' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe
Insert Baffle
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250' ±2300')

Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 970-12 NE/SW, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,393'$ (Top of Price River) and $\pm 5,200'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be "substituted" for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. "Mud up" with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 970-12 NE/SW, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 970-12 NE/SW, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250' \pm 2300'):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

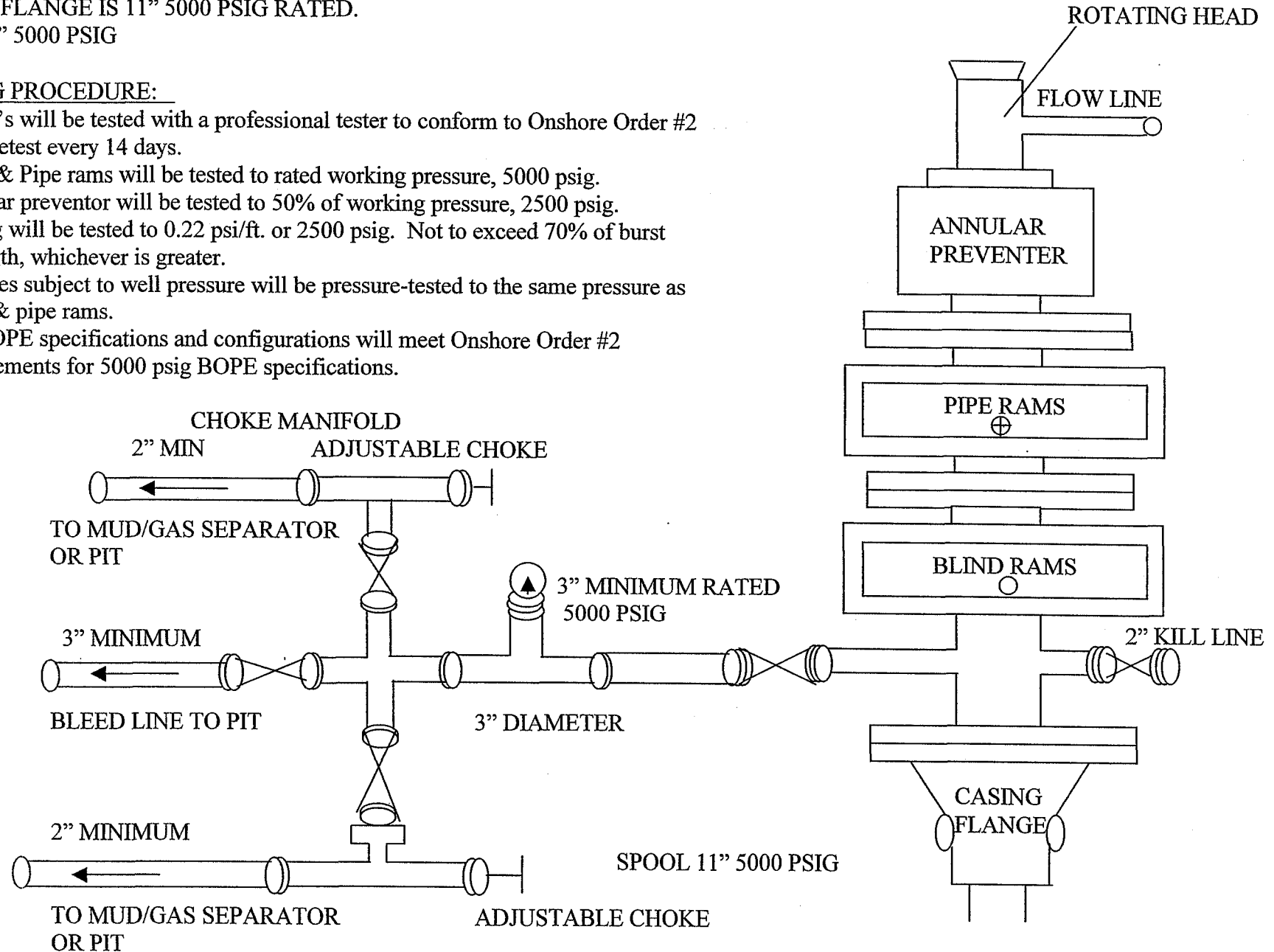
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 970-12</u>
Lease Number:	<u>U-0281</u>
Location:	<u>2090' FSL & 2322' FWL, NE/SW, Sec. 12,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.71 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 25 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 27*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 3 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 3 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the South.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

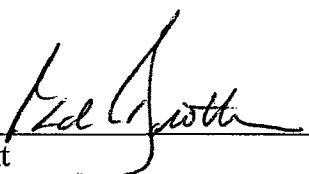
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 970-12 Well, located in the NE/SW of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-6-2004
Date


Agent

EOG RESOURCES, INC.
CWU #970-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

CWU #970-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.L.B.&M.

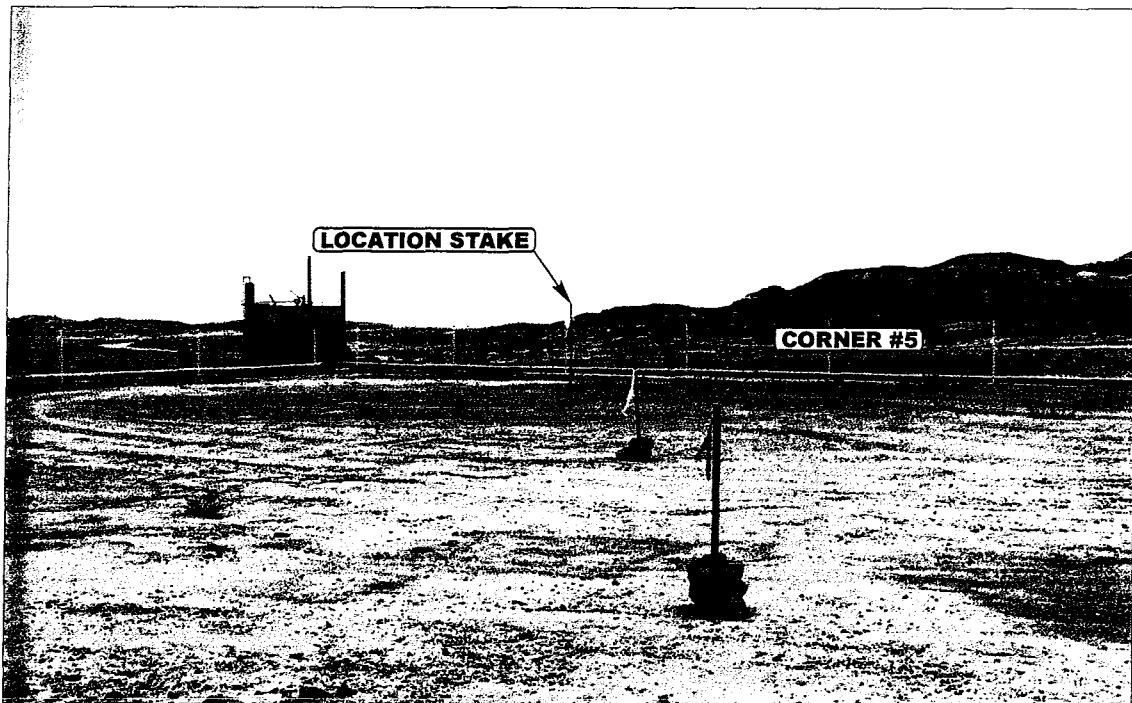


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY

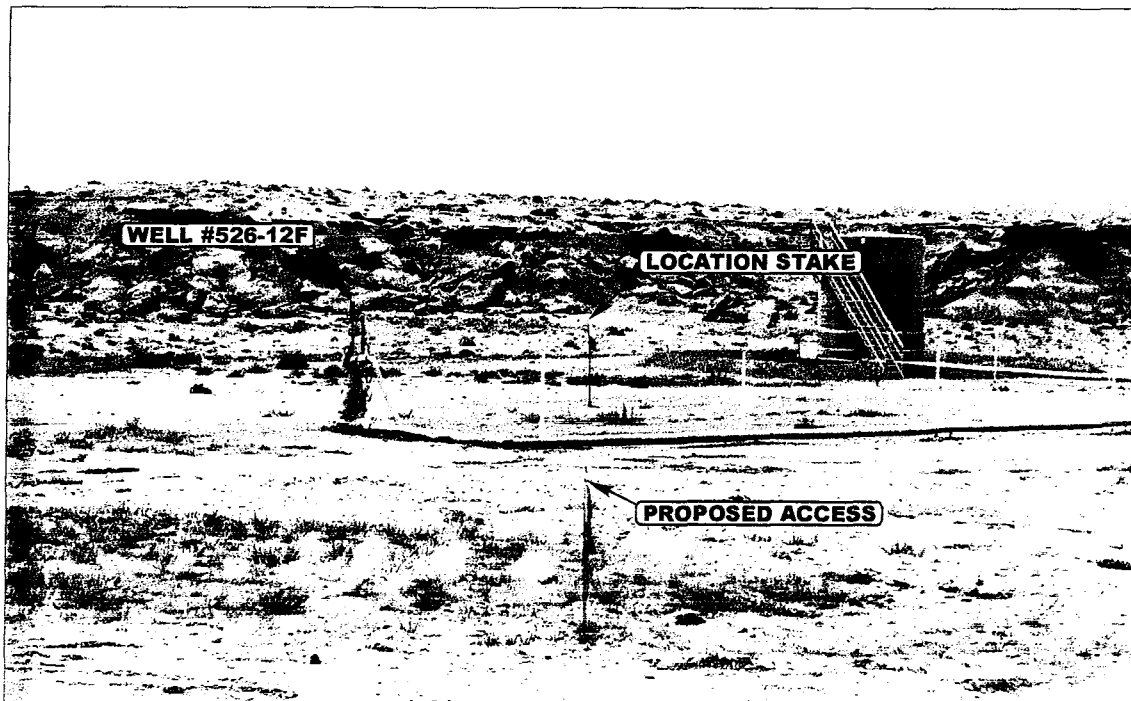


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 | 15 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: G.S. | DRAWN BY: P.M. | REVISED: 00-00-00

2090' FSL 2322' FWL

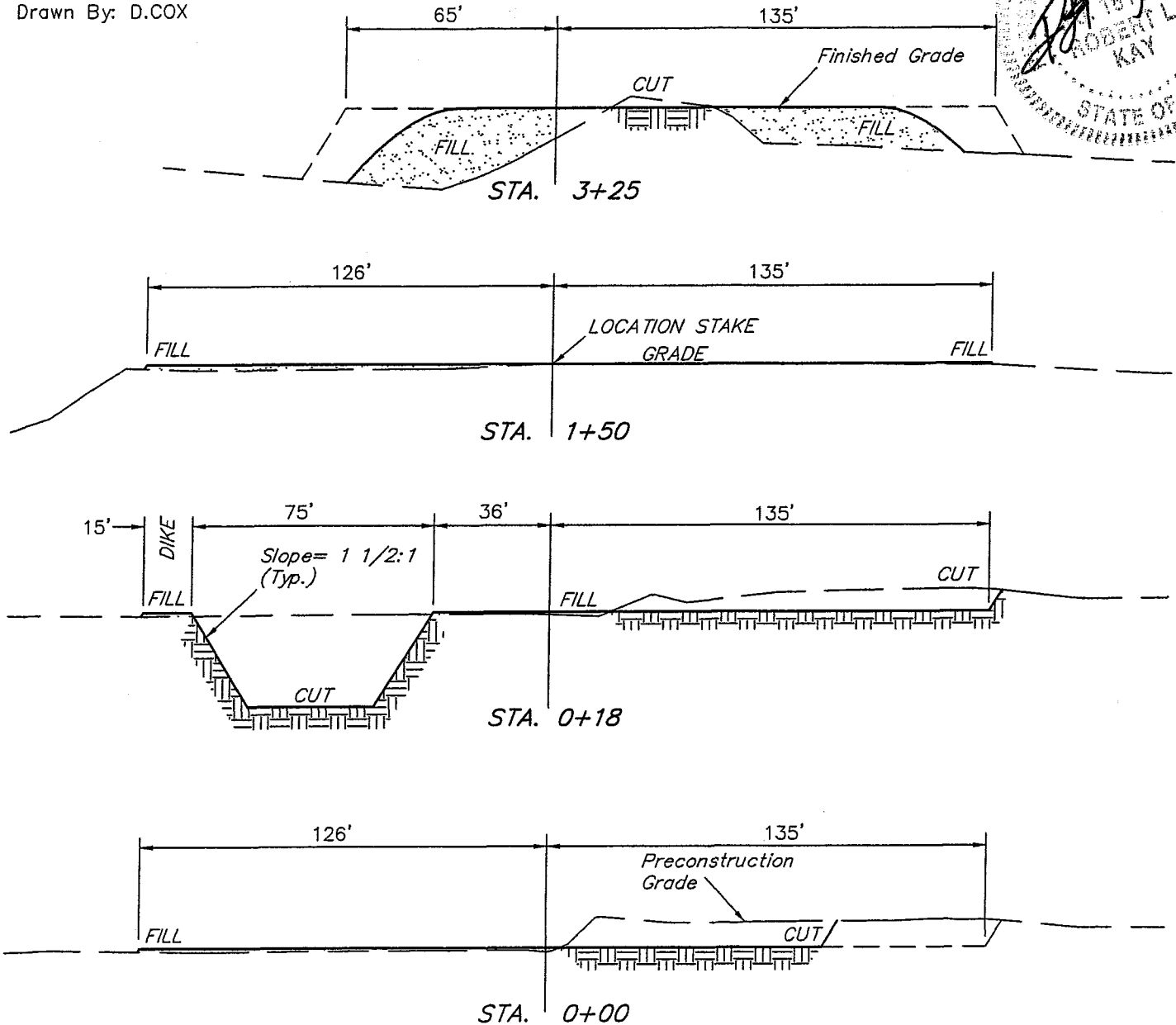
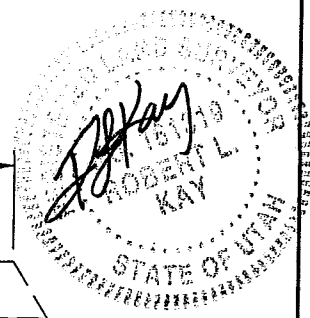
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #970-12
SECTION 12, T9S, R22E, S.L.B.&M.
2090' FSL 2322' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 08-11-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 420 Cu. Yds.
(NEW CONSTRUCTION ONLY)

Remaining Location = 3,870 Cu. Yds.

TOTAL CUT = 4,290 CU.YDS.

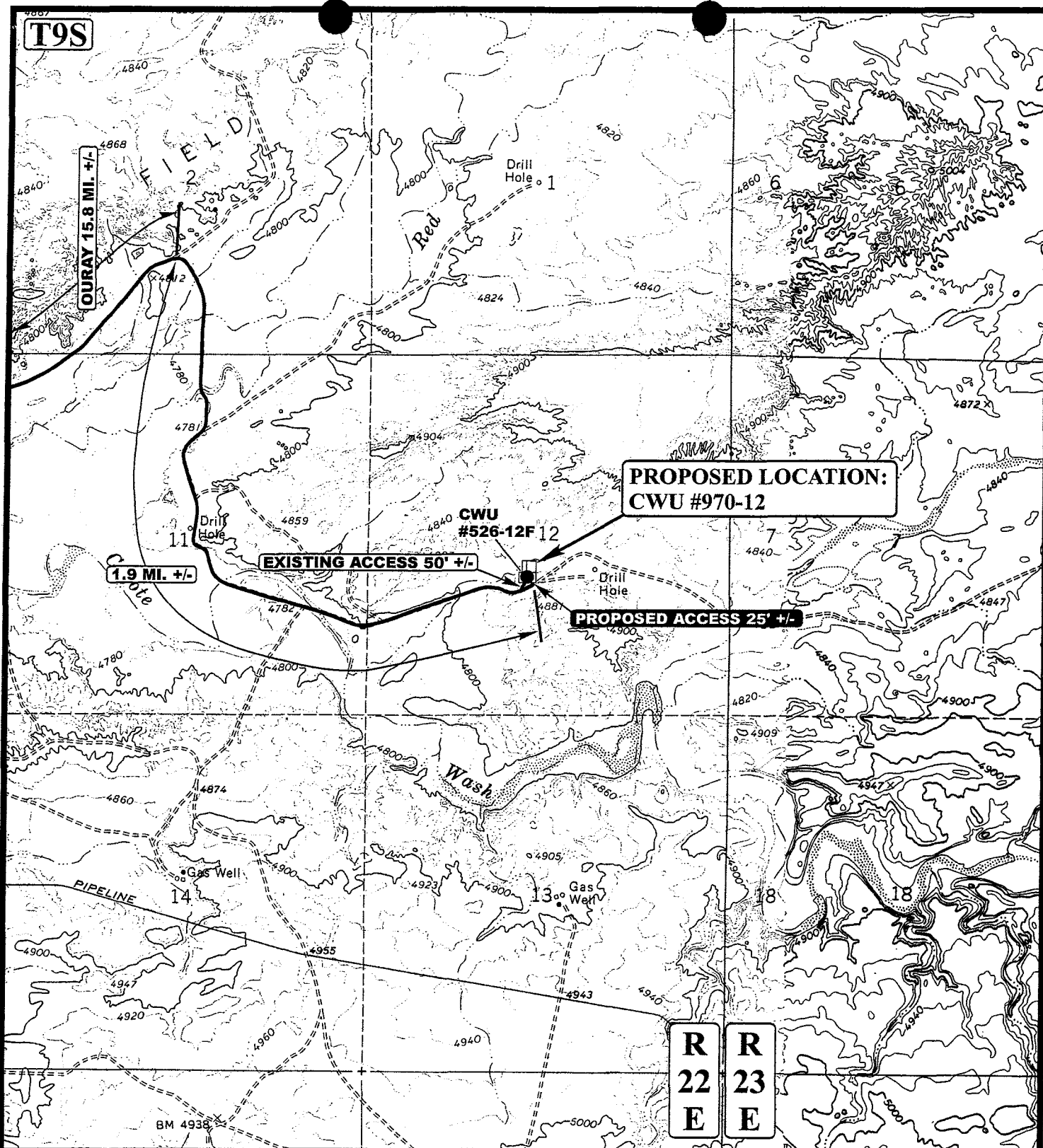
FILL = 2,210 CU.YDS.

EXCESS MATERIAL = 2,080 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,080 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #970-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 2090' FSL 2322' FWL

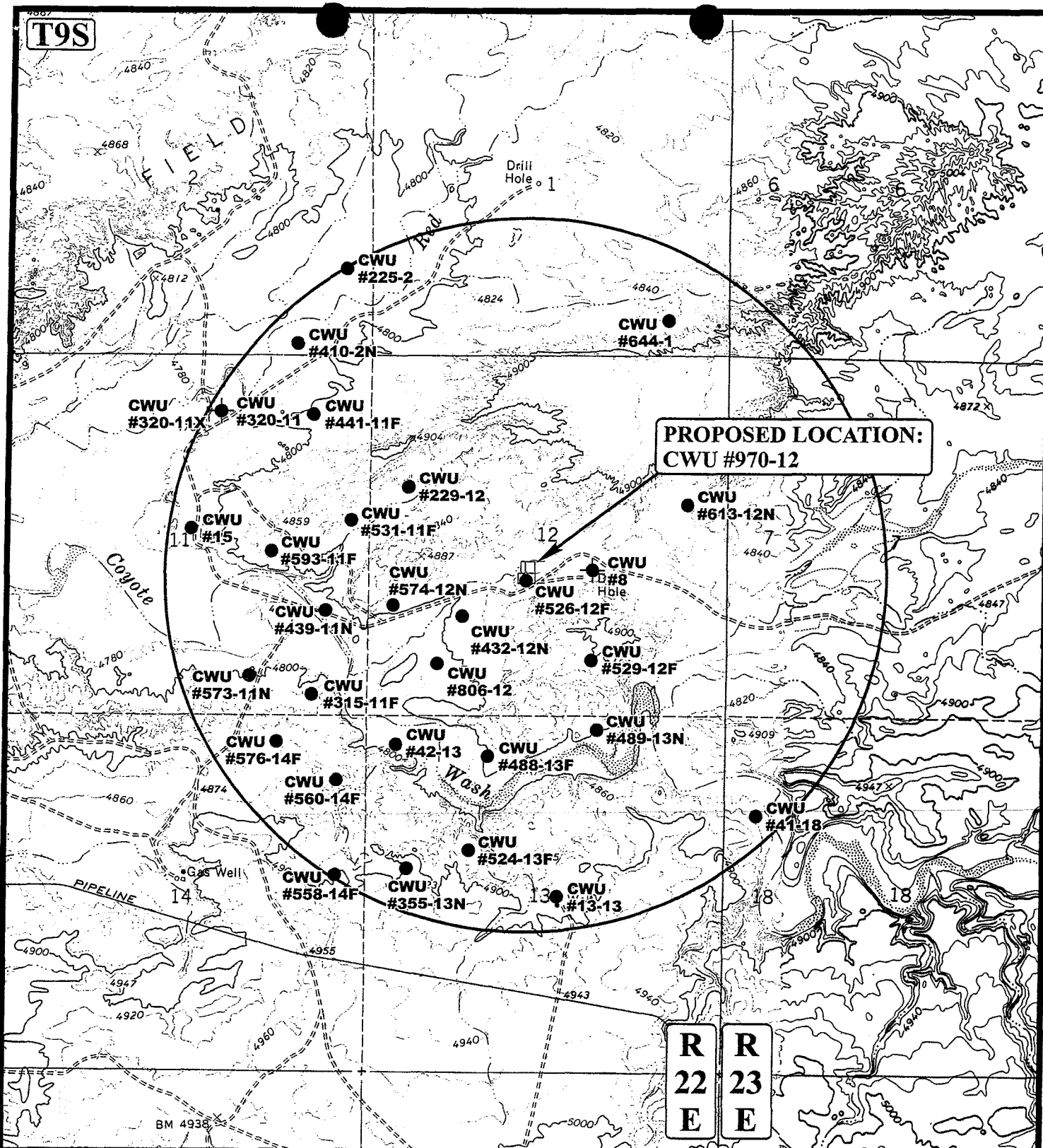


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 08 15 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO

T9S



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #970-12
SECTION 12, T9S, R22E, S.L.B.&M.
2090' FSL 2322' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 15 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36000

WELL NAME: CWU 970-12

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 12 090S 220E

SURFACE: 2090 FSL 2322 FWL

BOTTOM: 2090 FSL 2322 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04909

LONGITUDE: -109.3888

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-1501)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

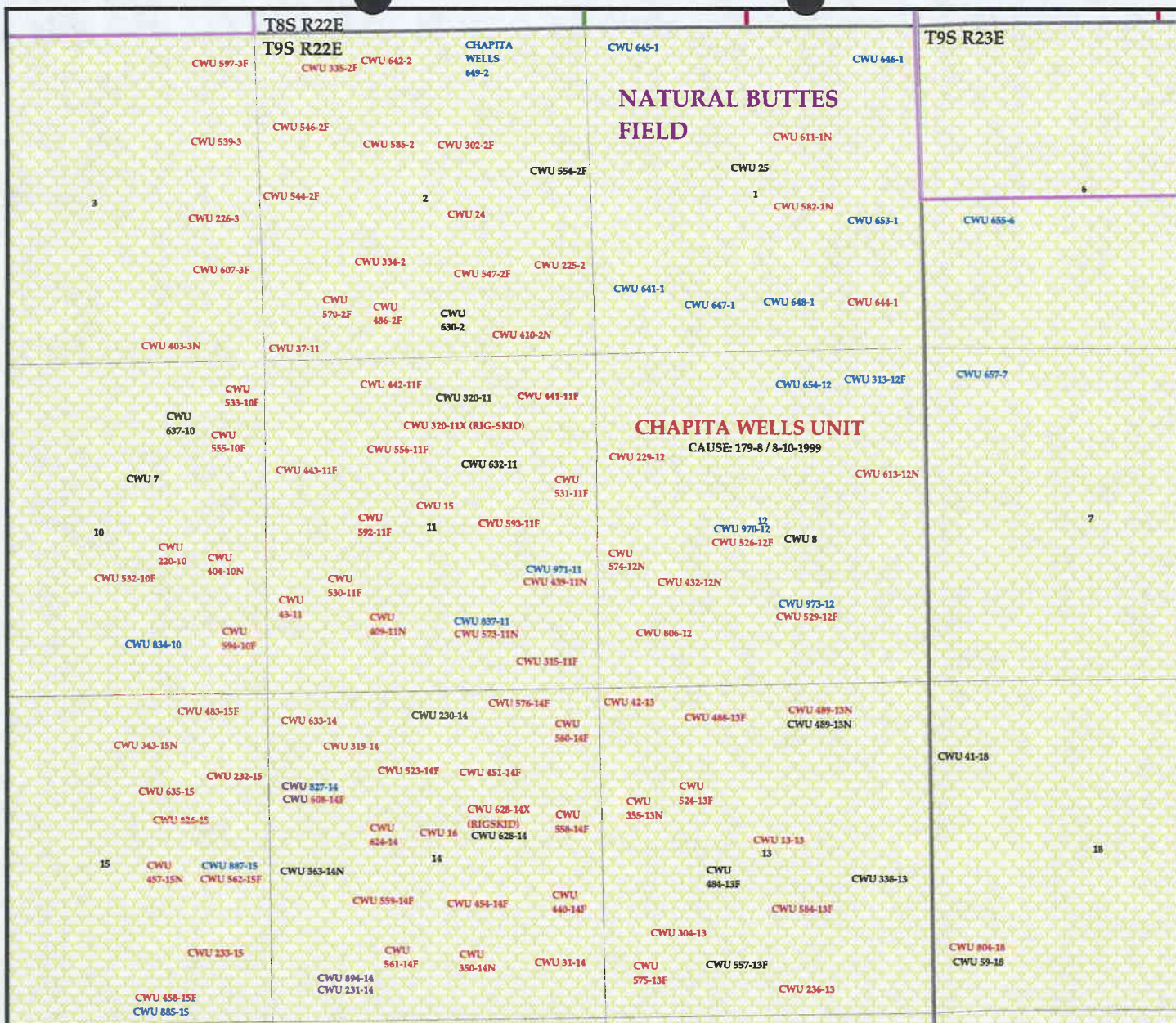
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- OIL SHALE



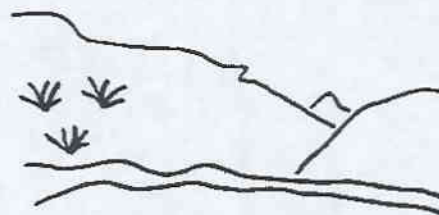
OPERATOR:EOG RESOURCES INC (N9550)

SEC. 12 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- ⊙ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 14-OCTOBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078Re: Chapital Wells Unit 970-12 Well, 2090' FSL, 2322' FWL, NE SW, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36000.

Sincerely,

John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapital Wells Unit 970-12
API Number: 43-047-36000
Lease: U-0281

Location: NE SW Sec. 12 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 2090' FSL, 2322' FWL

NE/SW

At proposed prod. Zone

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 970-12

9. API Well No.

43-047-36000

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 12, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

17.71 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 2090'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9425'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4825.8 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

October 6, 2004

Title

Agent

RECEIVED

JAN 24 2005

Approved by (Signature)

James B. Clary

Name (Printed/Typed)

Date

DIV. OF OIL, GAS & MINING

01/13/2005

Title

Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

04 P51893A

CONDITIONS OF APPROVAL ATTACHED

UDDG/MS 05/24/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.
Well Name & Number: CHAPITA WELLS UNIT 970-12
API Number: 43-047-36000
Lease Number: UTU - 0281
Location: NESW Sec. 12 TWN: 09S RNG: 22E
Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing under Option 1, a minimum of 200 ft. of Class G or Type 5 neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4" annulus.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at \pm 4,854 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-36000

Well Name & Number: CWU 970-12

Lease number: UTU-0281

Location: NESW Sec, 12 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 9/29/04

Date APD Received: 10/12/04

Conditions for Approval are in the APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 970-12

Api No: 43-047-36000 Lease Type: FEDERAL

Section 12 Township 09S Range 12E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 08/27/05

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 08/29/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36000	CHAPITA WELLS UNIT 970-12		SENW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14902	8/27/2005			8/31/05	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35999	CHAPITA WELLS UNIT 971-11		NESE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14903	8/28/2005			8/31/05	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

8/30/2005

Date

RECEIVED**AUG 30 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 12, T9S, R22E
2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 970-12

9. API Well No.
43-047-36000

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/27/2005 at 6:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/27/2005 @ 11:45 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

**RECEIVED
SEP 01 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

08/30/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 12, T9S, R22E
2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CWU 970-129. API Well No.
43-047-3600010. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
SEP 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

08/30/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW, SECTION 12, T9S, R22E
2090 FSL, 2322 FWL, 40.04909 LAT, 109.38881 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 970-12

9. API Well No.

43-047-36000

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 3/03/2006 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

04/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 12, T9S, R22E
2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 970-12

9. API Well No.

43-047-36000

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 8/27/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 14 2005

OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 12, T9S, R22E
2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 970-12

9. API Well No.
43-047-36000

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 9/28/2005 - 11/5/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	CWU 970-12	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36000	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	10-27-2005	Class Date	
Tax Credit	N	TVD / MD	9,525/ 9,525	Property #	055087
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,415/ 2,415
KB / GL Elev	4,841/ 4,826				
Location	Section 12, T9S, R22E, NESW, 2090 FSL & 2322 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302869	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-13-2004
10-13-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

2090' FSL & 2322' FWL (NE/SW)
SECTION 12, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.049067, LONG 109.388703

TRUE #15
OBJECTIVE: 9525' TD MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTE FIELD

LEASE: U-0281

ELEVATION: 4826' NAT GL, 4826' PREP GL, 4841' KB (15')

EOG WI 50%, NRI 43.5%

10-25-2005	Reported By	ED TROTTER
-------------------	--------------------	------------

Daily Costs: Drilling	Completion	Daily Total
------------------------------	-------------------	--------------------

Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 6:00 PM, 8/27/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/25/05. DRILLED 12-1/4" HOLE TO 2440'. DID NOT HIT WATER FLOW. RAN 56 JTS (2400.20") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2415.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/179 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5 BBLS).

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (29.3 BBLS.)

TOP OUT #3: MIXED & PUMPED 140 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (27.4 BBLS.) HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT & RAN DIRECTIONAL SURVEY, SURVEY 2 DEG @ 2400'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:45 PM, 8/26/05.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

10-28-2005	Reported By	RICK DITTO									
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,005	TVD	3,005	Progress	565	Days	1	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	COMPLETE MIRU TRUE #15. RIG DAY RATE AT 11:00 HRS, 10/27/05.

11:00	16:00	5.0 SAFETY MEETING ON PRESSURE PUMPING. RIG UP BC QUICK TEST. TESTED UPPER AND LOWER KELLY VALVES, FLOOR VALVE, IBOP, PIPE RAMS, BLIND RAMS, ALL BOP VALVES, SUPER CHOKE AND CHOKE MANIFOLD TO 250 PSIG, 5000 PSIG. TESTED ANNULAR TO 250 PSIG, 2500 PSI. ALL TEST HELD FOR 10 MINUTES. TESTED 9.625" CASING TO 1500 PSI FOR 30 MINUTES. RIG DOWN QUICK TEST.
16:00	16:30	0.5 SET WEAR BUSHING.
16:30	21:30	5.0 MAKE UP 7.875" HYCALOG DSX 619M PDC BIT. PICK UP BHA AND DRILL PIPE. TIH. TAGGED CEMENT AT 2305'.
21:30	22:00	0.5 INSTALLED ROTATING HEAD ELEMENT AND DRIVE BUSHINGS.
22:00	23:30	1.5 DRILL CEMENT AND SHOE TRACK.
23:30	00:00	0.5 DRILL 2440' TO 2473'.
00:00	01:00	1.0 CIRC HOLE CLEAN. PERFORM PIT TO 11.3 PPGE, 370 PSI WITH 8.4 WATER.
01:00	06:00	5.0 DRILL 2473' TO 3005' WITH WATER. NO GAS FLARE.

SAFETY MEETING: PRESSURE TESTING/WIRELINE SURVEYS

NOTIFIED MATT BAKER W/VERNAL BLM AT 09:00 HRS, 10/26/05 OF BOP TEST

ALSO LEFT VOICE MESSAGE WITH JERRY BARNES W/VERNAL BLM, BLM DID NOT WITNESS THE BOP TEST

NOTIFIED CAROL DANIELS W/UTAH DNR AT 09:15 HRS, 10/26/05 OF SPUD OF THE 7.875" PROD INTERVAL

06:00 18.0 SPUD 7 7/8" HOLE AT 23:30 HRS, 10/27/05.

10-29-2005 **Reported By** RICK DITTO**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	4,495	TVD	4,495	Progress	1,490	Days	2	MW	8.5	Visc	26.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRC SWEEP AND SURVEY AT 2921'. 4 DEGREES.
07:00	09:30	2.5	DRILL FROM 3005' TO 3312'.
09:30	10:00	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK AND RESET COM.
10:00	10:30	0.5	WIRELINE SURVEY AT 3231'. 3 DEGREES.
10:30	20:30	10.0	DRILL FROM 3312' TO 3997' WITH WATER. NO GAS FLARE.
20:30	21:00	0.5	WIRELINE SURVEY AT 3913'. 3 DEGREES.
21:00	06:00	9.0	DRILL FROM 3913' TO 4495'. BEGIN LIGHT MUD UP. MUD WT 8.8 PPG WITH 32 VISCOSITY.

SAFETY TOPIC: BOP DRILL RESPONSIBILITIES.

BOP DRILLS: MORNINGS, 1 MIN./41 SECS. DAYS, 1 MIN/32 SECS.

10-30-2005 **Reported By** RICK DITTO**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	5,218	TVD	5,218	Progress	723	Days	3	MW	8.9	Visc	32.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	07:00	1.0 CIRC OUT SWEEP AND WIRELINE SURVEY AT 4413'. 2.5 DEGREES.
07:00	10:00	3.0 DRILL FROM 4495' TO 4653'. MUD WT 8.9 PPG WITH 32 VISCOSITY.
10:00	10:30	0.5 RIG SERVICE. FUNCTION TEST PIPE RAMS. CHECK AN RESET COM.
10:30	11:00	0.5 CIRC AND SLUG DRILL PIPE.
11:00	15:30	4.5 TRIP FOR BIT #2. SLICK HOLE.
15:30	16:00	0.5 WASH 45' TO BTM. NO FILL.
16:00	03:00	11.0 DRILL FROM 4653' TO 5085'. MUD WT 9.1 PPG WITH 33 VISCOSITY.
02:00	03:00	1.0 SET CLOCK BACK 1 HR FOR DAYLIGHT SAVINGS TIME.
03:00	06:00	3.0 DRILL FROM 5085' TO 5218'. MUD WT 9.2 PPG WITH 35 VISCOSITY. NO FLARE.

SAFETY TOPICS: TRIPPING PIPE. CHANGING OIL.

FUNCTION TEST BLIND RAMS ON TRIP.

10-31-2005 **Reported By** RICK DITTO**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	5,636	TVD	5,636	Progress	418	Days	4	MW	9.3	Visc	36.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation : **PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time:** TRIP FOR BIT.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 5218' TO 5343'. MUD WT 9.2 PPG WITH 34 VISCOSITY.
09:30	10:00	0.5	RIG SERVICE. FUNCTION PIPE RAMS. CHECK AND RESET COM.
10:00	16:30	6.5	DRILL 5343' TO 5499'. MUD WEIGHT 9.3 PPG WITH 34 VISCOSITY.
16:30	17:00	0.5	CIRC AND WIRELINE SURVEY AT 5417'. 2 DEGREES.
17:00	22:30	5.5	DRILL FROM 5499' TO 5636'. MUD WT 9.5 PPG WITH 34 VISCOSITY.
22:30	23:30	1.0	CIRC. SLUG DRILL PIPE.
23:30	04:30	5.0	TRIP FOR BIT #3. CHANGE OUT MUD MOTORS. MAKE UP NEW BIT. TIH TO SHOE.
04:30	06:00	1.5	SLIP & CUT DRILL LINE.

SAFETY TOPIC: FIRST DAY BACK, WORKING WITH NEW EMPLOYEES.

BOP DRILL EVENINGS: 1 MIN, 37 SECS.

FUNCTION BLIND RAMS ON TRIP.

11-01-2005 **Reported By** RICK DITTO**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	6,650	TVD	6,650	Progress	1,014	Days	5	MW	9.5	Visc	32.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation : **PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time:** DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH TIH WITH BIT #3.
07:30	08:00	0.5	WASH 60' TO BTM, NO FILL.
08:00	10:00	2.0	DRILL 5636' TO 5751', MUD WT 9.5 PPG W/35 VIS.
10:00	10:30	0.5	RIG SERVICED.
10:30	02:00	15.5	DRILL 5751' TO 6501', MUD WT 9.7 PPG W/36 VIS.

02:00 03:00 1.0 CIRC AND WIRELINE SURVEY AT 6419', 1.25 DEG.
 03:00 06:00 3.0 DRILL 6501' TO 6650', MUD WT 9.8 PPG W/36 VIS.

SAFETY MEETING: WORKING WITH MECHANIC/WORKING IN COLD WEATHER-ICY CONDITIONS
 FUNCTION TESTED PIPE RAMS, CHECKED AND RE-SET CROWN-O-MATIC

11-02-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,425 TVD 7,425 Progress 775 Days 6 MW 9.8 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL 6650' TO 6782', MUD WT 9.8 PPG W/36 VISCOSITY, NO GAS FLARE.
 10:30 11:00 0.5 RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECKED AND RE-SET CROWN-O-MATIC.
 11:00 17:00 6.0 DRILL 6782' TO 6908', 126', 21 FT/HR, MUD WT 9.8 PPG W/36 VISCOSITY, NO GAS FLARE.
 17:00 06:00 13.0 DRILL 6908 - 7425', 517', 39.8 FT/HR, MUD WT 10.4 PPG W/36 VIS, NO GAS FLARE.

FORMATION SANDSTONE 70%, SHALE 25%, LIMESTONE 5%
 GAS BG 30-70U, CONN 0-100U OVER BG, HIGH GAS 3409U @ 7241'

SAFETY MEETING: WINTER WEATHER CONDITIONS/PROPER HAND TOOL USE/PINCH POINTS

11-03-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,333 TVD 8,333 Progress 908 Days 7 MW 10.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 08:30 2.5 DRILL 7425 - 7569', 144', 57.6 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 10.4 PPG, NO FLARE.
 08:30 09:00 0.5 RIG SERVICED. CHECKED CROWN-O-MATIC.
 09:00 09:30 0.5 WIRELINE SURVEY @ 7408', 1 1/4 DEG.
 09:30 15:00 5.5 DRILL 7569 - 7745', 176', 32 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 10.4 PPG, NO FLARE.
 15:00 23:00 8.0 DRILL 7745 - 8117', 372', 46.5 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 10.6 PPG, NO FLARE.
 23:00 06:00 7.0 DRILL 8117 - 8333', 216', 30.9 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 10.9 PPG, NO FLARE.

SAFETY MEETING: PROPER TOOLS FOR JOB/WINTER HAZARDS/CHEMICAL SAFETY

11-04-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,694 TVD 8,694 Progress 361 Days 8 MW 11.0 Visc 48.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8333 – 8477', 144', 36 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 10.9 PPG, NO FLARE.
10:00	10:30	0.5	RIG SERVICE. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
10:30	21:00	10.5	DRILL 8477 – 8694', 217', 20.67 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 11 PPG, NO FLARE.
21:00	00:00	3.0	WORKED TIGHT HOLE. LARGE AMOUNTS OF SHALE SLIVERS AND CHUNKS IN RETURNS. MIXED AND PUMPED SWEEP AROUND. CONTINUE TO WORK PIPE, MIXED SLUG.
00:00	01:00	1.0	TRIP FOR BIT. LD 5 JTS W/KELLY. WORKING THROUGH WITH PUMPS ON FIRST 3 JTS.
01:00	06:00	5.0	SET BACK KELLY. TOH AND LD REAMERS, OVERPULL OF 30-45K UNTIL 6040'.

SAFETY MEETING: LOCK OUT-TAG OUT/FALL PROTECTION/FORKLIFT SAFETY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1100N, Denver, CO 80202		7. If Unit or C/A/Agreement, Name and/or No. CHAPITA WELLS UNIT
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. CWU 970-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW SECTION 12, T9S, R22E 2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON		9. API Well No. 43-047-36000
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

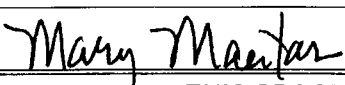
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well operations summary report for operations performed on the subject well from 11/6/2005 - 12/11/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 12/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**DEC 15 2005****DIV. OF OIL, GAS & MINING**

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 970-12**AFE NO:** 302869**RIG NAME:** TRUE #15**WELL ID NO.:** 055087**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36000**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE

DATE: 11/6/2005	DSS: 10	DEPTH: 9,532	MUD WT: 10.80	CUM COST TO DATE: 663,778.20
------------------------	----------------	---------------------	----------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
4.00	D	DR		DRILL 9265 - 9370', 105', 26.25 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 11 PPG, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
6.00	D	DR		DRILL 9370 - 9532' TD, 162', 27 FT/HR, WOB 21K, GPM 408, RPM 55-65/MOTOR 65, MW 11 PPG, NO FLARE.
				REACHED TD @ 16:30 HRS, 11/5/05.
2.00	D	CA		CIRC/COND MUD TO 11 PPG & 39/40 VIS.
11.50	L	CA		CIRC/COND MUD. WAITING ON SCHLUMBERGER TO RECEIVE CEMENT.

FORMATION SANDSTONE 50%, SHALE 45%, COAL 5%

GAS BG 1000-1500U, CONN 0-2200U OVER BG, HIGH GAS 3843U @ 9278'

SAFETY MEETING: PRESSURED LINES/CHEMICAL SAFETY/AIR SPINNERS

DATE: 11/7/2005	DSS: 11	DEPTH: 9,532	MUD WT: 11.00	CUM COST TO DATE: 692,431.20
------------------------	----------------	---------------------	----------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
6.00	L	CA		CIRC/COND MUD WHILE WAITING ON SCHLUMBERGER TO RECEIVE CEMENT.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
1.00	L	CA		CIRC/COND MUD WHILE WAITING ON SCHLUMBERGER TO RECEIVE CEMENT.
3.50	D	TW		WIPER TRIP TO 4200'.
2.50	D	TW		TIH TO TD.
4.50	L	CA		CIRC/COND MUD WHILE WAITING ON SCHLUMBERGER TO RECEIVE CEMENT.
6.00	D	LD		MIXED AND PUMPED SLUG. POH AND LD DRILL PIPE.

SAFETY MEETING: MIXING CHEMICALS & PPE/BUDDY SYSTEM W/NEW HANDS/LAYING DOWN PIPE

DATE: 11/8/2005	DSS: 12	DEPTH: 9,532	MUD WT: 10.70	CUM COST TO DATE: 856,349.39
------------------------	----------------	---------------------	----------------------	-------------------------------------

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
2.50	D	BH		PULL ROTATING HEAD RUBBER AND LD BHA.
0.50	D	OT		PULLED WEAR BUSHING.
8.00	D	RC		HELD PJSM. RU FRANK'S CASING. RUN 245 JTS (243 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6#, N-80 LTC PROD CASING. LANDED AT 9515' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FC 9474', 54 JTS CASING, MJ 7353', 75 JTS CASING, MJ 4406', 113 JTS CASING.
0.50	D	RC		LD TAG JT AND & MU LANDING JT AND HANGER.
1.00	D	CA		CIRC/COND. RD CASING CREW AND RU CEMENTERS.
3.00	D	CM		HELD PJSM. CEMENTED 4 1/2" CSG AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS H2O SPACER, 153 BBLS, 490 SX HI LIFT G LEAD CEMENT @ 13.0 PPG, 349 BBLS, 1520 SX 50/50 POZ TAIL CMT @ 14.1 PPG. DISPLACED W/147 BBLS FW. BUMPED PLUG W/700 PSI OVER. RELEASE PSI, FLOATS HELD. FULL RETURNS THROUGHOUT JOB.
2.50	D	CB		RD CEMENTERS. CLEANED MUD TANKS.
24.00	D			RIG RELEASED @ 00:00 HRS (MIDNIGHT), 11/7/2005. CASING POINT COST \$710,260

DATE: 11/15/2005	DSS: 13	DEPTH: 9,532	MUD WT:	CUM COST TO DATE: 872,308.39
-------------------------	----------------	---------------------	----------------	-------------------------------------

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 970-12**AFE NO:** 302869**RIG NAME:** TRUE #15**WELL ID NO.:** 055087**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36000**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. CEMENT TOP @ ± 1130'. RD SCHLUMBERGER.

DATE: 11/26/2005	DSS: 14	DEPTH: 9,532	MUD WT:	CUM COST TO DATE: 896,226.39
-------------------------	----------------	---------------------	----------------	-------------------------------------

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		11/26/2005 NU BOPE. PRESSURE TEST CASIBNG & BOPE TO 6500 PSIG. HELD OK.
				11/28/2005 MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 9089'-91', 9129'-31', 9150'-51', 9180'-82', 9202'-04', 9229'-31' & 9249'-50' @ 2 SPF @ 180° PHASING. RDWL. SWIFN. MIRU SCHLUMBERGER. PREP TO FRAC THIS AM.

DATE: 11/30/2005	DSS: 15	DEPTH: 9,532	MUD WT:	CUM COST TO DATE: 899,026.39
-------------------------	----------------	---------------------	----------------	-------------------------------------

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		RU SCHLUMBERGER. SICP 995 PSIG. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST PAD, 42,233 GAL YF125ST & YF118ST & 164,332# 20/40 SAND @ 1-6 PPG. MTP 6503 PSIG. MTR 50.3 BPM. ATP 5657 PSIG. ATR 47.3 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 9065'. PERFORATED LPR FROM 8785'-86', 8808'-09', 8839'-40', 8864'-65', 8886'-87', 8905'-06', 8945'-46', 8970'-72', 8991'-92', 9002'-03', 9019'-20' & 9036'-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 49,419 GAL YF125ST & YF118ST & 192,886# 20/40 SAND @ 1-6 PPG. MTP 6490 PSIG. MTR 50.3 BPM. ATP 5798 PSIG. ATR 47.6 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8735'. PERFORATED MPR FROM 8510'-12', 8519'-21', 8555'-56', 8568'-70', 8580'-81', 8597'-99', 8667'-68' & 8705'-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 44,995 GAL YF125ST & YF118ST & 168,533# 20/40 SAND @ 1-6 PPG. MTP 6476 PSIG. MTR 50.3 BPM. ATP 5675 PSIG. ATR 49 BPM. ISIP 4050 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8490'. PERFORATED MPR FROM 8322'-23', 8339'-40', 8358'-60', 8372'-74', 8411'-13', 8438'-39', 8457'-58' & 8462'-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST PAD, 57,813 GAL YF125ST & YF118ST & 239,310# 20/40 SAND @ 1-6 PPG. MTP 6373 PSIG. MTR 50.3 BPM. ATP 4540 PSIG. ATR 50.1 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8302'. PERFORATED MPR FROM 8224'-25', 8235'-36', 8242'-43', 8251'-54', 8263'-66' & 8276'-79' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5312 GAL YF125ST PAD, 36,887 GAL YF125ST & YF118ST & 129,732# 20/40 SAND @ 1-6 PPG. MTP 6383 PSIG. MTR 50.3 BPM. ATP 4975 PSIG. ATR 50.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K COMPOSITE FRAC PLUG @ 8204'. PERFORATED MPR FROM 8124'-26', 8134'-36', 8148'-50', 8159'-62' & 8172'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 36,985 GAL YF125ST & YF118ST & 131,129# 20/40 SAND @ 1-6 PPG. MTP 6337 PSIG. MTR 50.3 BPM. ATP 4719 PSIG. ATR 50.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SDFN.

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 970-12**AFE NO:** 302869**RIG NAME:** TRUE #15**WELL ID NO.:** 055087**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36000**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 12/1/2005**DSS:** 16**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:**

1,306,506.39

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

SICP 1905 PSIG. RUWL. SET 10K CFP AT 8090'. PERFORATED UPR FROM 7968-70', 7994-95', 8014-17', 8036-39' & 8057-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST PAD, 42,071 GAL YF125ST & YF118ST WITH 130,190# 20/40 SAND @ 1-6 PPG. MTP 6212 PSIG. MTR 50.3 BPM. ATP 5187 PSIG. ATR 50.0 BPM. ISIP 2460 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7946'. PERFORATED UPR FROM 7780-81', 7799-7800', 7825-26', 7834-36', 7849-50', 7869-70', 7883-85', 7894-95' & 7917-19' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5000 GAL YF125ST PAD, 54,219 GAL YF125ST & YF118ST WITH 191,531 # 20/40 SAND @ 1-6 PPG. MTP 6442 PSIG. MTR 50.3 BPM. ATP 4910 PSIG. ATR 47.3 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATED UPR FROM 7623-25', 7653-54', 7669-71', 7678-79', 7705-06', 7718-20', 7727-28' & 7732-34' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 41,895 GAL YF125ST & YF118ST WITH 130,142# SAND @ 1-6 PPG. MTP 6090 PSIG. MTR 50.3 BPM. ATP 5009 PSIG. ATR 47.6 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATE UPR FROM 7510-13', 7530-33', 7546-49' & 7568-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST PAD, 41,491 GAL YF125ST & YF118ST WITH 128,400 # 20/40 SAND @ 1-6 PPG. MTP 6409 PSIG. MTR 50.3 BPM. ATP 4586 PSIG. ATR 45.1 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7387-89', 7409-11', 7420-22', 7438-42' & 7466-68' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST PAD, 50,158 GAL YF125ST & YF118ST WITH 170,850 # 20/40 SAND @ 1-6 PPG. MTP 6556 PSIG. MTR 50.3 BPM. ATP 4473 PSIG. ATR 46.4 BPM. ISIP 2340 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7370'. RDWL. BLED OFF PRESSURE. SDFN.

DATE: 12/2/2005**DSS:** 17**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:**

1,371,852.29

HOURS PH OP ACT**ACTIVITY DESCRIPTION**

24.00 C OT

MIRU ROYAL WELL SERVICE. RIH W/3 7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 7370', 7500' & 7600'. CIRCULATED CLEAN. POH TO 7330'. SDFN.

DATE: 12/3/2005**DSS:** 18**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:**

1,382,794.29

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 970-12
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 302869
 WELL ID NO.: 055087
 API NO.: 43-047-36000
 EVENT DESC.: DRILL & COMPLETE

DATE: 12/3/2005 DSS: 18 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,382,794.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		SICP 800 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7760', 7946', 8090', 8204', 8302', 8490', 8735' & 9065'. RIH. CLEANED OUT TO PBTD @ 9474'. LANDED TBG AT 7367' KB. ND BOPE. NU TREE. PUMPED OPEN BIT & SUB. RDMOSU.
FLOWED 14 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1700 PSIG. 70 BFPH. RECOVERED 823 BLW. 13,399 BLWTR.				
TUBING DETAIL				LENGTH
PUMP OFF SUB				1.00'
1 JT 2-3/8" 4.7# N-80 TBG				32.48'
XN NIPPLE				1.10'
224 JTS 2-3/8" 4.7# N-80 TBG				7317.59'
BELOW KB				15.00'
LANDED @				7367.17' KB

DATE: 12/4/2005 DSS: 19 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,384,944.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2050 PSIG. 50 BFPH. LIGHT CONDENSATE. RECOVERED 1129 BLW. 11387 BLWTR.

DATE: 12/5/2005 DSS: 20 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,387,094.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG, CP 2500 PSIG. 41 BFPH. RECOVERED 963 BBLS, 10,424 BLWTR. LIGHT CONDENSATE.

DATE: 12/6/2005 DSS: 21 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,389,244.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2800 PSIG. 34 BFPH. RECOVERED 880 BLW. 9544 BLWTR. LIGHT CONDENSATE.

DATE: 12/7/2005 DSS: 22 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,391,394.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2800 PSIG. 34 BFPH. LIGHT CONDENSATE. RECOVERED 867 BLW. 8677 BLWTR.

DATE: 12/8/2005 DSS: 23 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,393,544.29

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2750 PSIG. 26 BFPH. LIGHT CONDENSATE. RECOVERED 600 BLW. 8077 BLWTR.

DATE: 12/9/2005 DSS: 24 DEPTH: 9,532 MUD WT: CUM COST TO DATE: 1,395,694.29

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 970-12**AFE NO:** 302869**RIG NAME:** TRUE #15**WELL ID NO.:** 055087**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36000**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 12/9/2005**DSS:** 24**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:** 1,395,694.29**HOURS PH OP ACT****ACTIVITY DESCRIPTION**

24.00 C OT FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2650 PSIG. 28 BFPH. LIGHT CONDENSATE. RECOVERED 669 BLW. 7408 BLWTR.

DATE: 12/10/2005**DSS:** 25**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:** 1,405,821.54**HOURS PH OP ACT****ACTIVITY DESCRIPTION**

24.00 C OT FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2600 PSIG. 23 BFPH. RECOVERED 584 BLW. 6824 BLWTR.

DATE: 12/11/2005**DSS:** 26**DEPTH:** 9,532**MUD WT:****CUM COST TO DATE:** 1,407,971.54**HOURS PH OP ACT****ACTIVITY DESCRIPTION**

6.00 C OT FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2550 PSIG. 21 BFPH. RECOVERED 146 BLW. 6678 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/10/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESW SECTION 12, T9S, R22E
2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CWU 970-12

9. API Well No.
43-047-36000

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 12/28/2005 through Questar meter # 7002 on a 12/64" choke. Opening pressure, FTP 2250 psig, CP 2920 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

01/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG RESOURCES, INC.**3. Address **P.O. Box 250
Big Piney, WY 83113**3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NESW 2090 FSL 2322 FWL 40.049067 LAT 109.388703 LON**At top prod. interval reported below **SAME**At total depth **SAME**14. Date Spudded
08/27/200515. Date T.D. Reached
11/05/200516. Date Completed **12/28/2005**
☒ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4841 KB18. Total Depth: MD **9532**
TVD19. Plug Back T.D.: MD **9474**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2415		840			
7-7/8	4-1/2	11.6#	N-80	0-9515		2010			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7367							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7387	9250	9089-9250		2/SPF	
B)			8785-9037		2/SPF	
C)			8510-8706		2/SPF	
D)			8322-8464		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9089-9250	1128 BBLS GELLED WATER & 164,332 # 20/40 SAND
8785-9037	1298 BBLS GELLED WATER & 192,886 # 20/40 SAND
8510-8706	1193 BBLS GELLED WATER & 168,533 # 20/40 SAND
8322-8464	1498 BBLS GELLED WATER & 239,310 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/2005	01/05/2006	24	→	80	537	320			PLUGGED FLOW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2500	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 1700		→	80	537	320			PRODUCING PLUGGED AND ABANDONED 1/11/2005

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

FEB 06 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7387	9250		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4860 5438 6101 6719 7185 7352 8055 8794 9359

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **02/01/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 970-12 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 7002. Two 400 bbl tanks # 80667V and 80668V are on location.

27. PERFORATION RECORD

8224-8279	2/SPF
8124-8175	2/SPF
7968-8060	2/SPF
7780-7919	2/SPF
7623-7734	2/SPF
7510-7570	2/SPF
7387-7468	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8224-8279	1009 BBLS GELLED WATER & 129,732 # 20/40 SAND
8124-8175	1002 BBLS GELLED WATER & 131,129 # 20/40 SAND
7968-8060	1124 BBLS GELLED WATER & 130,190 # 20/40 SAND
7780-7979	1414 BBLS GELLED WATER & 191,531 # 20/40 SAND
7623-7734	1119 BBLS GELLED WATER & 130,142 # 20/40 SAND
7510-7570	1109 BBLS GELLED WATER & 128,400 # 20/40 SAND
7387-7468	1316 BBLS GELLED WATER & 170,850 # 20/40 SAND

Perforated the Lower Price River from 9089-91', 9129-31', 9150-51', 9180-82', 9202-04', 9229-31' & 9249-50' w/2 SPF.

Perforated the Lower Price River from 8785-86', 8808-09', 8839-40', 8864-65', 8886-87', 8905-06', 8945-46', 8970-72', 8991-92', 9002-03', 9019-20' & 9036-37' w/2 SPF.

Perforated the Middle Price River from 8510-12', 8519-21', 8555-56', 8568-70', 8580-81', 8597-99', 8667-68' & 8705-06' w/2 SPF.

Perforated the Middle Price River from 8322-23', 8339-40', 8358-60', 8372-74', 8411-13', 8438-39', 8457-58', & 8462-64' w/2 SPF.

Perforated the Middle Price River from 8224-25', 8235-36', 8242-43', 8251-54', 8263-66' & 8276-79' w/2 SPF.

Perforated the Middle Price River from 8124-26', 8134-36', 8148-50', 8159-62' & 8172-75' w/2 SPF.

Perforated the Upper Price River from 7968-70', 7994-95', 8014-17', 8036-39' 8057-60' w/2 SPF.

Perforated the Upper Price River from 7780-81', 7799-7800', 7825-26', 7834-36', 7849-50', 7869-70', 7883-85', 7894-95', & 7917-19' w/2 SPF.'

Perforated the Upper Price River from 7623-25', 7653-54', 7669-71', 7678-79', 7705-06', 7718-20', 7727-28', & 7732-34' w/2 SPF.

Perforated the Upper Price River from 7510-13', 7530-33', 7546-49', & 7568-70' w/2 SPF.

Perforated the Upper Price River from 7387-89', 7409-11', 7420-22', 7438-42', & 7446-68' w/2 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36000	CHAPITA WELLS UNIT 970-12	NESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14902	14013	8/27/2005	12/1/2005		
Comments:	mVRD — 3/29/07					

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36001	CHAPITA WELLS UNIT 973-12	SWSE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14889	14013	8/13/2005	12/1/2005		
Comments:	mVRD — 3/29/07					

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr./Regulatory Assistant

Title

3/29/2007

Date

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 13 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202

Re: 1st Revision of the Mesaverde Formation PA "G"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, CRS No. UTU63013K, AFS No. 892000905K, is hereby approved effective as of December 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Mesaverde Formation Participating Area "G" results in the addition of 160.00 acres to the participating area for a total of 240.00 acres and is based upon the completion of Well No. 970-12, API No. 43-047-36000, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 12, Township 9 South, Range 22 East, SLM&B, and Well No. 973-12, API No. 43-047-36001, located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 12, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 1, Lease No. UTU0281, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ R. Allen McKee

R. Allen McKee
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 15 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34219	CHAPITA WELLS UNIT 806-12		SWSW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	1/18/2004		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35999	CHAPITA WELLS UNIT 971-11		NESE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	8/28/2005		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u> ✓

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36000	CHAPITA WELLS UNIT 970-12		NESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	8/27/2005		3/1/2006		
Comments: <u>MVRD</u>							<u>7/31/07</u> ✓

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/25/2007

Date

RECEIVED

JUL 2 / 2007